### **Demand of Power**

†2985. SHRI LALIT KISHORE CHATURVEDI: Will the Minister of POWER be pleased to state:

- (a) the details of quantum of demand of power at all India level during next five years, year-wise;
- (b) the details of estimated supply of power to be made from thermal, Hydel, atomic and other sources, year-wise;
- (c) whether there is huge gap between demand and supply of power and this gap will widen during the next five years; and
- (d) if so, the details of Government's plan to bridge this gap and the places where power generation stations are proposed to be established?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a) to (d) According to the estimates of 17th Electric Power Survey, the year-wise details of demand of power at all India level during next five years are as follows:-

Year	Electrical Energy Requirement at Power Station Bus Bars (Utility) MKwh	Annual Peak Electric Load at Power Station Bus Bar (Utility MW
2007-08	7,44,515	1,13,059
2008-09	7,94,561	1,21,891
2009-10	8,48,390	«1,4J3
2010-11	9,06,316	1,41,678
2011-12	9,68,659	1,52,746

During 2006-07, peaking shortages to the tune of 13.8% and energy shortages to the tune of 9,6% have been reported. National Electricity Policy envisages elimination of shortages and creation of adequate spinning reserves. To achieve this, a total capacity addition of about 1,00,000 MW is required during Tenth and Eleventh Plan periods. The demand of power at the end of Eleventh Plan is expected to be about 1,52,000 MW.

<sup>†</sup>Original notice of the question was received in Hindi.

Capacity addition of 78,577 MW has been proposed during Eleventh Plan. The likely year-wise capacity addition based on present status of the projects as available in Central Electricity Authority is as follows:

MW

Year	Hydro	Thermal	Nuclear	Total
2007-08	3201	12704	880	16785
2008-09	1175	5077	1000	7252
2009-10	3425	10773	1000	15198
2010-11	2330	14140	500	16970
2011-12	6422	15950	0	22372
Total	16553	58644	3380	78577

In addition Working Group on Power for Eleventh Plan has envisaged 13,500 MW through grid interactive renewable power.

With the above capacity addition, the demand of the country as a whole could be met by 2011-12. Besides capacity addition, a strong inter State and inter regional transmission system has also been planned to evacuate the planned generation capacity for transfer of power from surplus to deficit areas.

The detailed list of projects proposed to be. set up during Eleventh Plan is given in the Statement.

Statement
List of projects proposed for likely benefits during Eleventh Plan
State-wise sector-wise

SI. No.	Plant Name	State	Agency Sector Category		Ultimate Type Capacity (MW)		Benefits 11th Plan (2007-12)	Likely Year of Benefit	
1	2	3	4	5	6	7	8	9	10
	Northern Region DELHI								
1	BADARPUR-XU COMM	U- DELH	II NTF	PC C		980	COA L	980	2010-11
1	1 &2 SUB TOTAL (D TPS for DELHI/ COMM JHAJJA	HA	entral se R NTP		:	1500	COA L	980 1S00	2010-12

1 2	3	4		6		7 8	9	10
SUB TOTAL sector	(HARYANA)	central				1500		
1 YAMUNA NA	AGAR	HPGCL	S	UC	600	COAL	600	2007-
2 HISSAR TPS		HPGCL	S	uc	1200	COAL	600	2009-
	(HARYANA)	state					1800	10
SUB TOTAL (HARVANA) HIMACHAL	١						3300	
1 PARBATHI	HP	NHPC	C	uc	800	HYDRO	800	2009-
2 CHAMERA-I	II HP	NHPC	c	uc	231	HYDRO	231	2010-
3 PARBATI-III		NHPC	c	uc	520	HYDRO	520	2010-
4 KOLDAM	HP	NTPC	c	uc	800	HYDRO	800	2008-
5 RAMPUR	HP	SJVNL	c	uc	412	HYDRO	412	2011-
SUB TOTAL	(HP)-Central	sector					2763	12
6 UHL-III	HP	HPJWN	s	uc	100	HYDRO	100	2009-
7 SAWARAKU	DDU HP	PVC	S	COMM	110	HYDRO	110	2010-
SUB TOTAL	(HP)-Central	sector					210	11
8 BUDHIL	HP	LANCO	p	uc	70	HYDRO	70	2009-
		IPP						10
9 ALLAIN DUI	HANGAN	RSWML	p	uc	192	HYDRO	192	2008-
10 MALANA II HP		EVERS		uc	100	HYDRO	100	2009- 10
11 KARCHAM		T PC JPKHCL	p	uc	1000	HYDRO	1000	2011-
WANGTOOHP 12 LAMBADUC	}	IPP	p	COMM	25	HYDRO	25	2010-
13 SORANG	HP	SORAND	P	COMM	100	HYDRO	100	2011*1
		PC						າ
14 TIDONG-I	HP	PCP/IPP	p	COMM	100	HYDRO	100	2010-
15 TANGU RON	MAI	PCP/IPP	p	COMM	50	HYDRO	50	2010-
SUB TOTAL	(HP) private s	ector					1637	11
SUB TOTAL	(Himachal Pra	idesh)					4610	
JAMMU & K	ASHMIR							
1 SEWA-Illi	J4K	NHPC	c	UC	120	HYDRO	120	2008- 09

1 2	3	4	3	6		7 8	9	10
2 URI-II	J&K	NHPC	c	UC	240	HYDRO	240	2009-10
SUB TOTAL (J&I	K) Centra	al sector					360	
3 BAGLIHAR-I		JKPDC	s	uc	450	HYDRO	450	2007-08
SUB TOTAL (J&I	(X) state s	ector					450	
SUB TOTAL (J&F	ζ)						810	
PUNJAB								
1 GH TPP H	PUN	PSEB	s	uc	500	COAL	500	2007-08
2TALWANDISA.BO	)	PSEB	S	COMM	1500	COAL	1500	2011-12
SUB TOTAL (PU)	N) state s	ector					1000	
3 UBDC-III	PUN	MALAN	p	COMM	75	HYDRO	75	2009-10
4 GOINDWAL SAHIB	PUN	A GVK	p	COMM	600	COAL	600	2011-12
	AT) meiszat	a saatar					675	
SUB TOTAL (PUR	. 1	e sector						
SUB TOTAL (PUI	NJAB)						1675	
RAJASTHAN 1 BARSINGSAR LI	G DAI	NLC	с	UC	250	LIGNITE	250	2008-09
2 BARSINGSAR EX		NLC	С	COMM	250	LIGNITE	250	2010-11
3 RAPPU 546	RAJ	NPC	С	UC		NUCLEAR	440	2007-08
SUB TOTAL (RA.			C	cc	7701	VOCEE/IIV	940	2007 00
sector 4 CHABRA TPS	RAJ	,	s	UC	500	COAL	500	2008-09
5 KOTAU7 -	RAJ	RRVUNI		UC	195	COAL	195	2008-09
6 SURAT GARH EX		RRVUNI		UC	250	COAL	250	2008-09
P A I 7 KALISINDH TPS	RAJ	RRVUNI		COMM	1000	COAL	500	2011-12
8 DHOLPUR GT-2	RAJ	RRVUNI		UC	110	GAS/LNG	110	2007-08
9 DHOLPUR-ST	RAJ	RRVUNI		UC	330	GAS/LNG	110	2007-08
10 GIRAL U-2	RAJ	RRVUNI		UC	125	LIGNITE	125	2008-09
SUB TOTAL (RA.				00	123	LIGITIE	1790	2000 07
Sector SUB TOTAL (RAIASTHAN)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	art) State					2730	
UTTAR PRADES	Н							
1 DADRI EXT (U-5)	) UP	NTPC.	c	UC	490	COAL	490	2009-10

12 3		4	5	6		7 8	9	10
2 DADRI EXT (U-6)	UP	NTPC	С	UC	490	COAL	490	2009-10
SUB TOTAL (UP)-	SUB TOTAL (UP)-central sector						980	
3PARICHHAEXT	UP		S	uc	600	COAL	500	2009-10
4 HARDUAGANJ	UP		s	uc	500	COAL	500	2009-10
1 IDD VI INII 5 ANPARA-D	UP		s	COMM	1000	COAL	1000	2011-12
6 OBRA REP	UP		s	COMM	1000	COAL	500	2011-12
SUB TOTAL (UP)	state se	ctor					2500	
7ANPARA-C	UP	LANCO	p	COMM	1000	COAL	1000	2010-12
8 BARA	UP	IPP	p	COMM	1000	COAL	500	2011-12
SUB TOTAL (UP)-	- private	esector					1500	
SUB TOTAL (Utta	t Prades	sh)					4980	
UTTARAKHAND								
1 VYASI	UKN	ND NHPC	c	COMM	120	HYDRO	120	2011-12
2 LOHARI NAGPAL	A UK	ND NTPC	c	UC	600	HYDRO	600	2011-12
3 TAPOVAN NTPC VISHNUGAR	UKN H	ID	c	UC	520	HYDRO	520	2011-12
4 KOTESHWAR	UKN	ID THDC	c	UC	400	HYDRO	400	2009-10
5 TEHRI PSS	UKNI	THDC	c	COMM	1000	HYDRO	1000	2010-12
SUB-TOTAL (UTT	ARAK	HAND)-Ce	ntral				2640	
6 MANERI BHALI	UK	ND UJVNL	s	UC	304	HYDRO	304	2007-08
SUB TOTAL (UKN	VD)-stat	e sector					304	
7 SRINAGAR	UKNI	O GVK	p	UC	330	HYDRO	330	2011-12
SUB TOTAL (UKN	VD)-priv	vate sector					330	
SUBTOTAL							3274	
(UTTARAKHAND	)							
SUB TOTAL (CEN	TRAL	SECTOR)					10163	
SUB TOTAL (STA	TE SEC	CTOR)					8054	
SUB TOTAL (PRIV	VATE S	SECTOR)					4142	
TOTAL (NORTHE	RN RE	GION)					22359	
WESTERN REGIO	N							
CHHATTISGARH						*		
1 SIPAT-II U4 & 5	CHG	NTPC	c	UC	1000	COAL	1000	2007-08

12	3	4		6		7 8	9	10
2 SIPAT I		NTPC	С	uc	1980	COAL	1980	2007-
CHG 3 BHILAI JV		NTPC	C	uc	500	COAL	500	09 2007-
4 KORBA III		NTPC	С	uc	500	COAL	500	2009-
SUB TOTAL-centra	ıl						3960	10
5 KORBA EAST CUC EXTU2		CSEB	S	uc	500	COAL	250	2007-
6 KORBA WEST EX	Т	CSEB	S	COMM	600	COAL	600	2009-
SUB TOTAL-state	sector						.850	10
7 RAIGARH TPP-I CHG		JIN	P	uc	250	COAL	250	2007- 08
8 RAIGARH Ph II	CHG	POWER	P	UC	750	COAL	750	5007-
o KAIOAKII I II II	CHO	JIN.	1	oc	730	COAL	730	08
9 PATHADI(LANCO CHG	)	POWER LANCO -IPP	P	UC	300	COAL	300	2008- 09
10 PATHADI (LANC CHG	O)	LANCO -IPP	P	UC	300	COAL	300	2003- 10
SUB-TOTAL-priva	te						1600	
SUB TOTAL (Chartiscart) GUJARAT							6430	
1 UKAIEXT	GUJ	GSECL	S	COMM	coo	COAL	500	2011-
2 SIKKAEXT	GUJ	GSECL	s	UC	500	COASTAL	500	2010-
3 DHUVRAN	GUJ	GSECL	s	UC	219	GAS/LNG	40	2007-
4 UTRAN	GUJ	GSECL	s	COMM	350	GAS/LNG	350	2006-
5 SURAT LIGNITE GUI EXT		GIPCL	s	UC	250	LIGNITE	250	2008-
6 KUTCH LIGNITE	GUJ	GSECL	s	UC	75	LIGNITE	75	2007-
TPS								Uδ
SUB TOTAL-sSate 7 SUGENTORRENT		TORREN P	ΙΤ	UC	376	GAS/LNG	1715 376	2007- 08
8 SUGENTORRENT	GUJ	TORREN	1	UC	752	GAS/LNG	752	2007-
SUB TOTAL-privat	te	тр					1128	Vo
SUB TOTAL (GUJARAT)							2843	

MAH	NTPC	C	UC	740	GAS/LNG	740	SEP, 07
I							
MAH	NTPC	C	COMM	1000	COAL	1000	2011-12
tor						1740	
MAHA	GOMID	S	UC	2S0	HYDRO	250	JUN &
МАН	МАНА	S	UC	250	COAL	250	AUG 07 2008-08
АН	GEN MAHA GEN	S	UC	500	COAL	500	U-l MAY, 07 U-2
MAH	MAHA GEN	S	UC	500	COAL	500	JUN. 09 2009-10
MAH	MAHA	S	UC	1000	COAL	1000	2010-11
МАН	GEN MAHA	S	COMM	585	COAL	500	2010-11
	GEN						
MAH	MAHA	S	COMM	1000	COAL	1000	2011-12
МАН	GEN MAHA	S	COMM	500	COAL	500	2010-11
r	GEN					4500	
MAH	TATA	p	UC	250	COAL	250	2008-09
tor	POWER					250	
						6490	
MP	NHDC	c	UC	520	HYDRO	520	2007-08
tor						520	
	I MAH	I MAH NTPC  TOT  MAHA GOMID  MAH MAHA AH GEN MAH MAHA GEN MAH POWER  MAH MAHA MAHA MAHA MAHA MAHA MAHA MAHA	I MAH NTPC C  TOT  MAHA GOMID S  MAH GOMID S  MAH MAHA S GEN MAH POWER  MAH TATA POWER  MP NHDC c	MAH NTPC C COMM  TOT  MAHA GOMID S UC  MAHA GOMID S UC  MAH MAHA S UC  GEN  MAH MAHA S UC  MAH MAHA S UC  MAH MAHA S COMM  GEN  MAH MAHA S COMM  GEN  MAH MAHA S COMM  GEN  MAH POWER  MAH TATA  POWER  MP NHDC c UC	I MAH NTPC C COMM 1000 tor  MAHA GOMID S UC 250  MAH AHA S UC 500 GEN AH MAHA S UC 500 GEN MAH MAHA S UC 500 GEN MAH MAHA S UC 1000 MAH MAHA S COMM 585 GEN MAH MAHA S COMM 585 GEN MAH MAHA S COMM 500 GEN MAH MAHA S COMM 500 GEN MAH PAHA S COMM 500 MAH MAHA S COMM 500 MAH TATA P UC 250 MAH TATA POWER	MAH NTPC C COMM 1000 COAL  MAH OMID S UC 2S0 HYDRO  MAH MAHA S UC 250 COAL  MAH MAHA S UC 500 COAL  GEN MAH MAHA S UC 500 COAL  MAH MAHA S UC 1000 COAL  MAH MAHA S COMM 585 COAL  GEN MAH MAHA S COMM 585 COAL  GEN MAH MAHA S COMM 500 COAL  GEN  MAH MAHA S COMM 500 COAL  GEN  MAH MAHA S COMM 500 COAL  MAH MAHA P COMM 1000 COAL  MAH MAHA P COMM 1000 COAL  MAH MAHA S COMM 500 COAL  MAH MAHA P COMM 500 COAL  MAH MAHA S COMM 500 COAL  MAH MAHA P COMM 500 COAL  MAH MAHA S COMM 500 COAL  MAH MAH MAHA S COMM 500 COAL  MAH MAH MAHA S COMM 500 COAL  MAH MAH MAHA S COMM	I         MAH         NTPC         C         COMM         1000         COAL         1000           ROF         THOR         1740           MAH         MAH         GOMID         S         UC         250         HYDRO         250           MAH         MAHA         S         UC         250         COAL         250           MAH         MAHA         S         UC         500         COAL         500           MAH         MAHA         S         UC         1000         COAL         1000           MAH         MAHA         S         COMM         585         COAL         500           MAH         MAHA         S         COMM         585         COAL         500           MAH         MAHA         S         COMM         585         COAL         500           MAH         MAHA         S         COMM         500         COAL         500           MAH         MAHA         S         COMM         500         COAL         500           MAH         MAHA         POWER         COMM         500         COAL         250           MAH         TAT

1 2	3	4 !		6	7	8	9	10
2 BIRSIGHPUR EXT.	MP	MPGEN CO	S	uc	500	COAL	500	2007-08
3 AMARKANTAK	MP	MPGEN CO	S	uc	210	COAL	210	2007-08
4 MALWA	MP	MPGEN CO	s	COMM	1000	COAL	1000	2011-12
5 SATPURAEXT	MP	MPGEN	s	COMM	500	COAL	500	2011-12
SUB TOTAL-state s	ector	CO					2210	
6 MAHESHWAR	MP	IPP	р	UC	400	HYDRO	400	2010-11
7 ULTRAMEGA SASAN	MP	LANCO	p		3960	COAL	660	2011-12
SUB TOTAL-private	e						1060	
SUBTOTAL							3270	
(Madhya Pradesh)								
SUBTOTAL							6240	
(CENTRAL SECTO	R)					v		
SUBTOTAL							9275	
(STATE SECTOR)								
SUBTOTAL							4038	
(PRIVATE SECTOR	(3							
TOTAL							19553	
(WESTERN REGIO	N)							
SOUTHERN REGIO	N							
ANDHRA PRADES	H							
1 SIMHADRI-EXT	AP	NTPC	c	COMM	1000	COASTAL	1000	2010-11
SUB TOTAL-centra	1						1000	
2 JURALA PRIYA	AP	APGENCO	s	UC	234	HYDRO	39	2007-08
3 JURALA	AP	APGENCO	s	UC	234	HYDRO	195	2007-08
PRIYADARSHNI								
4 NAGARJUNA SAGAR TR	AP	APGENCO	s	UC	50	HYDRO	50	2009-10
5 LOWER JURALA	AP	APGENCO	s	COMM	240	HYDRO	240	2011-12
6 RAYALSEEMAU4	AP	APGENCO	s	UC	210	COAL	210	2007-08
«7 KAKTIYA	AP	APGENCO	s	UC	500	COAL	500	2009-10

1 2	3	4	5	6	7	8	9	10
8 VIJAYWADA AP TPP		APGENC O	S	UC	500	COAL	500	2008-09
9 KOTHAGUDEM AP ST-V		APGENC O	S	UC	500	COAL	500	2009-10
10 KAKATIYA EXT		APGENC	S	COMM	500	COAL	500	2011-12
11 KRISHNAPATNAN	M AP	APGENC	S	COMM	1600	COASTAL	800	2011-12
. SUB TOTAL-state s	sector	Λ					3534	
12 KONASEEMA	AP	OAKWEL	P	UC	445	GAS/LNG	445	2007-08
13 GAUTAMI	AP	GAUTA	P	UC	464	GAS/LNG	464	2007-08
		MIPOW						
SUB TOTAL-privat	e						909	
SUBTOTAL							5443	
(Andhra Pradesh)								
KARNATAKA								
1 KAIGAU-3&4	KAR	NPC	C	UC	440 1	NUCLEAR	440	2007-08
SUB TOTAL-centra	ıl						440	
2 VARAHI EXTN.		KPCL	S	UC	230	HYDRO	230	2008-09
3 BELLARY		KPCL	S	UC	500	COAL	500	2007-08
4 BELLARY TPS U-2	!	KPCL	S	UC	500	COAL	500	2010-11
5 RAICHUR U8	KAR	KPCL	S	UC	250	COAL	250	2009-10
SUB TOTAL-state s	ector						1480	
6 TORANGALLU		JINDAL	P	UC	600	COAL	600	2009-10
SUB TOTAL-private	e		-				600	
SUBTOTAL							2520	
(KARNATAKA)								
KERALA								
1 ATHIRAPALLI		KSEB	S	UC	163	HYDRO	163	2010-11
2 KUTAYADIEXT.		KSEB	S	uc	100	HYDRO	100	2006-09
3 PALLIVASAL		KSEB	s	COMM	60	HYDRO	60	2010-11
4 MANKULAM		KSEB	s	COMM	40	HYDRO	40	2010-11
5 THOTTIAR		KSEB	s	COMM	40	HYDRO	40	2010-11
SUB TOTAL-state s	ector						403	
SUB TOTAL (KER	ALA)						403	

1 2	3	4	5	6	7	8	9	10
TAMILNADU								
1 TUTICORIN JV	TN	NLC	c	COMM	1000	COASTAL	1000	2010-12
2 NEYVEU-II LIG	TN	NLC	c	UC	500	LIGNITE	500	2008-10
3 KUDANKULAMU1.2	TN	NPC	c	uc	2000 1	NUCLEAR	2000	2008-10
4 PFBR (Kalapakkam)	TN	NPC	c	uc	500 1	NUCLEAR	500	2010-11
5 ENNORE-JV	TN		c	COMM	1000	COASTAL	1000	2010-11
SUB TOTAL-central sec	NITD/ ctor						5000	
1 NORTH CHENNAI	TN		S	COMM	500	COAL	500	2010-11
EYT 2 METTUREXT	TNE		s	COMM	500	COAL	500	2010-11
3 VALUTHUR EXT	TNE		s	UC	92	GAS/LNG	92	2007-08
4 BHAWANI BARRAGE	TNF		s	UC	60	HYDRO	60	2009-10
SUB TOTAL-state	TNF	R					1152.2	
SUB TOTAL (Tamil							6152	
Nadu) SUBTOTAL							6440	
(CENTRAL SECTOR)								
SUBTOTAL							6569	
(STATE SECTOR)								
SUBTOTAL							1509	
(PRIVATE SECTOR)								
TOTAL							14518	
(SOUTHERN REGION) EASTERN REGION								
BIHAR								
1 KAHALGAON II U6.7	NT	PC	c	UC	1000	COAL	1000	2007-08
RIH 2 BARH-I	NT	PC	c	UC	1980	COAL	1980	2009-11
RIH 3 BARH-II	NT	PC	0	COMM	1320	COAL	1320	2011-12
рін 4 NABINAGAR	NT	PC	c	COMM	1000	COAL	750	2010-12
SUB TOTAL-central sec	ctor						5050	
SUB TOTAL (BIHAR)							5050	
, ,								

1 2	3	4	5	6	7	8	9	10
JHARKHAND								
1 CHANDRAPUR	JHAR	DVC	C	uc	500	COAL	500	2007-08
2 BOKARO EXP.	JHAR	DVC	C	COMM	500	COAL	500	2010-11
3KODERMAU1&2 (DELHI)	JHAR	DVC	C	COMM	1000	COAL	1000	2010-11
4 MAITHAN RBC	JHAR	DVC	C	COMM	1000	COAL	1000	2010-12
5 NORTH K PURA	JHAR	NTPC	C	COMM	1320	COAL	1320	2011-12
SUB TOTAL-centr	al sector			-			4320	
SUBTOTAL							4320	
(JHARKHAND)								
ORISSA								
1 Balimela ST-II	ORISSA	OHPC	S	UC	150	HYDRO	150	2007-08
Sub Total-state sect	tor						150	
Sub Total (Orissa)							150	
SIKKIM								
1 Teesta V	SIKKIM	NHPC	C	uc	510	HYDRO	510	2007-08
SUB TOTAL-centr	ral sector						510	
2 CHUJACHEN	SIKKIM	GATI	P	uc	99	HYDRO	99	2009-10
3 SADAMANDER	SIKKIN	/I GATI	P	COMM	71	HYDRO	71	2009-10
4 BHASMEY	SIKKIN	I GATI	P	COMM	51	HYDRO	51	2010-11
5 TEESTA III URJA	SIKKIN	1 TEESTA	P	COMM	1280	HYDRO	600	2011-12
SUB TOTAL-priva	ate sector						821	
SUB TOTAL (SIK	KIM)						1331	
WEST BENGAL								
1 MEJIA U-6	WB	DVC	C	UC	250	COAL	250	2007-08
2 MEJIA PH II (DEL	HI) WB	DVC	c	UC	1000	COAL	1000	2009-11
3 DURGAPUR STEE	c	COMM	1000	COAL	1000	2010-12		
4 TEESTA LOW DA	M-IIIWB	NHPC	c	UC	132	HYDRO	132	2008-09
5 TEESTALOW DAI	M-IV WB	NHPC	c	UC	160	HYDRO	160	2009-10

1 2	3	4	5	6	7	8	9	10
6 FARAKKA STAG	E-IIIWB	NTPC	С	uc	500	COAL	<b>■</b> 500	2009-10
SUB TOTAL-central sector							.3042	
7 PURULIA PSS	WB	WBSEB	S	uc	900	HYDRO	900	2007-08
6 DURGAPUR EXT	. WB	DPL	S	uc	300	COAL	300	2007-08
9 SAGARDIGHI U	1.2 WB	WBPDCL	s	uc	250	COAL	250	2007-08
10 SANTALDIH U 5	WB	WBPDCL	s	uc	600	COAL	250	2007-08
11 BAKRESHWAR	U-4 WB	WBPDCL	s	uc	210	COAL	210	2007-08
12 BAKRESHWAR	U-5 WB	WBPDCL	s	uc	210	COAL	210	2007-08
13 SAGARDIGHI E	XT WB	WBPDCL	s	COMM	1000	COAL	1000	2010-12
14 SANTHALDIH E	XT WB	WBPDCL	s	uc	250	COAL	250	2009-10
(U6)								
SUB TOTAL-state	e sector						3720	
14 BUDGE-BUDGE	EXTWB	CESC	p	uc	250	COAL	250	2009-10
SUB TOTAL-priv	ate sector						250	
SUB TOTAL (West Bengal)							3970	
SUB TOTAL (CENTRAL SECTOR)							12922	
SUB TOTAL-(STATE SECTOR)							3870	
SUB TOTAL (PRIVATE SECTOR)							1071	
TOTAL (EASTERN REGION)							17863	
NORTH EASTERN REGION								
ARUNACHAL P	RADESH							
1 KAMENG	AR.PR.	NEEPCO	c	uc	600	HYDRO	600	2009-10
2 SUBANSIRI LOWER AR.PR. NHPC			c	uc	2000	HYDRO	2000	2011-12
SUB TOTAL-central sector							2600	
SUB TOTAL (ARUNACHAL PRADESH)							2600	
ASSAM								
1 BONGAIGAON	ASSAN	1 NTPC	c	COMM	750	COAL	750	2010-12
SUB TOTAL-cent	ral sector						750	
2LAKWAWH	ASM	ASGENCO	S	UC	37.2	GAS/LNG	37	2008-09
SUB TOTAL-state sector							37	
SUB TOTAL (ASSAM) 787								

12 3	4	5	6	7	8	9	10		
MEGHALAYA									
1 MYNTDU ST-I	MEGH MeSEB	S	UC	84	HYDRO	84	2008-09		
2 NEW UMTRU	MEGH MeSEB	S	COMM	40	HYDRO	40	2010-11		
SUB TOTAL (MEGHALYA)						124			
NAGALAND									
1 DIMAPUR DG LAND EPT.	NAGA- ELECT.D	S	UC	23	GAS/LNG	23	2009-10		
SUB TOTAL (NAGALAND)						23			
TRIPURA									
1 TRIPURA GAS ILFS TRI ONGC			COMM	750	GAS/LNG	750	2009-10		
SUB TOTAL-central sector						750			
SUBTOTAL-(TRIPURA)						750			
SUB TOTAL (CENTRAL SECTOR)						4100			
SUB TOTAL-(ST				184					
SUB TOTAL (PRIVATE SECTOR)					0				
TOTAL (NORTH-EASTERN REGION)					4284				
ALL-INDIA SUMMARY									
CENTRAL SECT				39865					
STATE SECTOR					27952				
PRIATE SECTOR 10760									
TOTAL (ALL-INDIA) 78577									

# Sasan Ultra Mega Power Project

2986. SHRI SANJAY RAUT: Will the Minister of POWER be pleased to state:

- (a) whether any evaluation committee, headed by HDFC's Shri Deepak Parekh has recommended to remove Lanco Infratech from the Rs. 16000 crore Sasan Ultra Mega Power Project which has offered to supply power at rate of Rs. 1.196 per unit;
  - (b) if so, the details of recommendations made by the said committee;